

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: *Location was originally submitted in Sec. 6, T. 27 S., R. 21 E., footage location:
200' FNL & 2520' FWL. (San Juan County)

* Cause No. 59 dated 7-18-61 (Hearing Continued)

DATE FILED 7- 3-61

LAND: FEE & PATENTED STATE LEASE NO. ML-785 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: Was never approved - hearing continued.

SUDDEN IN:

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 3929' DF

DATE ABANDONED: Location Abandoned 7-18-61

FIELD OR DISTRICT: 386 Wildcat

COUNTY: San Juan

WELL NO. COLORADO RIVER #1

LOCATION: 535 FT. FROM ~~XX~~ (S) LINE, 658 FT. FROM (X) (W) LINE. API 43-037-11444 SW SW QUARTER - QUARTER SEC. 31

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				26 S	21 E	31	JOHN MOORE WILLIAMS, ET AL

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed ☒

I W R for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

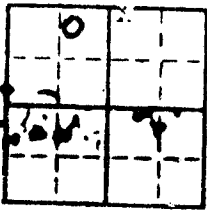
Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others _____

(SUBMIT IN DUPLICATE)

LAND: 31



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY UTAH

Fee and Patented ☐
State ☒
Lease No. ML-785
Public Domain ☐
Lease No. _____
Indian ☐
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill
Notice of Intention to Change Plans
Notice of Intention to Redrill or Repair
Notice of Intention to Pull or Alter Casing
Notice of Intention to Abandon Well

☒ X

Subsequent Report of Water Shut-off
Subsequent Report of Altering Casing
Subsequent Report of Redrilling or Repair
Supplementary Well History

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT NOTICE OR OTHER DATA

COLORADO

JUNE 30

19.61

Well No. RIVER #1 is located 200 ft. from (N) line and 2520 ft. from (W) line of Sec. 6 (1)

NE of NW

27 S.

21 E.

SLM

(1/4 Sec. and Sec. No.)

(Top)

(Range)

(Meridian)

WILDCAT

SAN JUAN

UTAH

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 3995 feet. (1)

A drilling and plugging bond has been filed with Meeting deadline on meeting of Oil & Gas Commission unable to file bond on time but will file before Hearing.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

(1) Corrected Elevation & Locations & required plats will be submitted as soon as proper surveys can be prepared. Utah State Mineral Lease No. 785 is defined as: "Within the boundaries of the Mean High Water Mark of the Colorado River, which would be, if surveyed, described as Sec. 36, T26 S., R. 20 East, Section 31, T. 26 South, Range 21 East; and Section 6, T27 S., Range 21 East, SLM"

Drill 24 inch hole to 75', set 20" 104. # Csg 0-75' - Cement to Surface.

Drill 17 1/2 " " " 1690' Set 13 3/8" 54.5# Csg 0-1690 " " "

- Drill 45/8 " " " 6950' Set 7 5/8" 26# X J-55 N80 Csg & Cement.

- Drill 11 1/2 " " " 9000'

Propose to test all zones above 9000 feet.

I understand that this plan approval in writing by the Commission before operations may be commenced.

Company John Moore Williams, et al AL

Address 1228 Hotel Newhouse
Salt Lake City, Utah

By

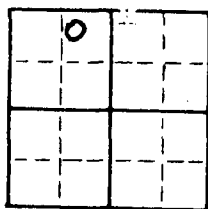
Title

AGENCY

John Moore Williams

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State.....☒
 Lease No. ML-785
 Public Domain.....☐
 Lease No.
 Indian.....☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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JUNE 30, 1961

Well No. RIVER #1 is located 200 ft. from {N} line and 2520 ft. from {W} line of Sec. 6 ⁽¹⁾

NE of NW 27 S. 21 E. SLM

(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

WILDCAT SAN JUAN UTAH

(Field) (County or Subdivision) (State or Territory)

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 Drill 6¼ " " " 9000'

Propose to test all zones above 9000 feet.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company JOHN MOORE WILLIAMS, ET AL
1228 Hotel Newhouse
 Address Salt Lake City, Utah

By *John Moore Williams*
 Title AGENT.

A map or map must be attached to this form showing the location of all leases, property lines, drilling and operations and orders.

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF JOHN :
MOORE WILLIAMS, ET AL FOR AUTHORITY TO :
DRILL AN OFF-PATTERN WELL WITHIN THE : CAUSE NO. 59
BOUNDARIES OF THE MEAN HIGH WATER MARK :
OF THE COLORADO RIVER, WHICH IF SURVEYED, : NOTICE OF HEARING
WOULD BE DESCRIBED AS SECTION 6, TOWNSHIP :
27 SOUTH, RANGE 21 EAST, SLBM, SAN JUAN :
COUNTY, UTAH :

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL
AND ROYALTY OWNERS AND OTHER PERSONS IN THE STATE OF UTAH, AND
PARTICULARLY ALL PERSONS INTERESTED IN SECTION 6, TOWNSHIP 27 SOUTH,
RANGE 21 EAST, SLBM, SAN JUAN COUNTY, UTAH:

Notice is hereby given that the Oil and Gas Conservation
Commission of the state of Utah will conduct a hearing on Tuesday,
July 18, 1961, at 2:00 P.M., in the Crystal Room, Hotel Newhouse,
Fourth South at Main, Salt Lake City, Utah, on the application of
John Moore Williams, Et Al in the above entitled cause at which
time all persons, firms, and corporations may, if they so desire,
appear and be heard. Notice is further given that the purpose of
said hearing will be to determine whether or not said Commission
should issue its order permitting and authorizing John Moore Williams,
Et Al to drill a well in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 6, at a location 200
feet south of the north line and 2520 feet east of the west line
of said Section, in Township 27 South, Range 21 East, SLBM, San
Juan County, Utah; and such other and further orders as may be shown
to be proper to prevent waste and protect correlative rights.

DATED this 3rd day of July, 1961.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT,
EXECUTIVE SECRETARY

to standard flotation separation and that high potash recovery might be expected by this method. Further testing on limited samples was performed by an operating potash group using their present plant reagent quantities, with excellent results. From the results of these tests, Delhi plans to employ flotation of sylvite as its refining method.

In addition to the above work, a portion of the core was tested by the Joy Manufacturing Company to determine if the material could be mined efficiently by their continuous potash miner. The results from these tests indicated that the material was suitable for mining by their continuous mining equipment. Therefore, Delhi can employ either the continuous miner or standard mining equipment depending on which method proves the more economical in practice.

Local Branch Offices Established

For more effective and convenient handling of the subject potash program, Delhi has established and is maintaining local offices at Salt Lake City, Utah, and at Moab, Utah.

OIL AND GAS EXPLORATION IN PETITION AREA

Interest in oil and gas possibilities in the Petition Area was first shown in 1919 and 1920 when petroleum placer mining claims were located along the apex of the Cane Creek anticline structure. By the end of 1922, all of the Petition Area was covered by Federal Oil and Gas Prospecting Permits. Since that time, substantially all of the Petition Area has been continuously under Federal Oil and Gas Prospecting Permits or Leases or under State Oil and Gas Leases.

The Petition Area has been the site of nine oil and gas tests, with one additional test drilled just outside the boundary to the southwest. All of the oil and gas exploration tests referred to in this section are shown on Exhibit "B".

The first of these tests in the Petition Area was drilled by Midwest Exploration Company in Lot 6, Section 31, Township 20 South, Range 21 East, to a total depth of 5,000 feet. This test encountered an oil show, but completion was unsuccessful and the hole was abandoned March 21, 1927.

The second test drilled was the Midwest Exploration Company's No. 1. J. H. Shafer, located northwest of the southwest corner of the Petition Area in the SW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 16, Township 27 South, Range 20 East, S.L.M. This test reached a total depth of 5,863 feet and was abandoned on June 13, 1927.

On June 27, 1927, Midwest Exploration Company abandoned drilling operations on their No. 1 Prommel, located in Lot 2, Section 5, Township 27 South, Range 21 East, at a total depth of 3,520 feet.

Utah Southern Oil Company drilled a dry hole which was its No. 1-A Federal, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 25, Township 26 South, Range 20 East. Said well was drilled to a total depth of 4,107 feet and was abandoned June 18, 1929.

No additional exploratory drilling operations were carried on in the Petition Area until late 1939 when the Cane Creek Petroleum Company drilled its No. 1 Frank Shafer, located in Lot 6, Section 31, Township 26 South, Range 21 East. This test reached a total depth of 3,407 feet and was abandoned in early 1940.

It was not until 1952 that the Petition Area attracted additional drilling when Americol Petroleum Company drilled its No. 1 Mason to a total depth of 5,762 feet. Said test was also located in Lot 6, Section 31, Township 26 South, Range 21 East, and was abandoned in January of 1953.

Later in 1953, the M.G.M. Petroleum Company drilled its No. 1 M.G.M., located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 36, Township 26 South, Range 20 East, S.L.M., which was abandoned in 1954 at a total depth of 7,435 feet.

The next attempt was made later in 1954 when Modco Incorporated drilled its No. 2 M.G.M. located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 36, Township 26 South, Range 20 East, S.L.M., which reached a total depth of 7,495 feet. Completion attempts failed and operations on this test were abandoned. Later this well was reworked as hereinafter explained.

In 1957, Modco Incorporated, Mason and others entered into an exploration program whereby Texas Gulf Producing Company would drill

a test to the Mississippian formation with an option to drill additional tests. Texas Gulf drilled a dry hole, No. 1-X Federal, approximately 400 feet east and slightly north of Modco's No. 2 M.G.M. to a total depth of 8,005 feet. After extensive coring, testing, logging and an expenditure in excess of one-half million dollars, Texas Gulf elected not to drill any additional test on the Cane Creek Anticline Structure and surrendered its interest in the oil and gas lease holdings to its assignors.

Delhi entered into an agreement with Texas Gulf, pursuant to which Delhi obtained cores from Potash Beds Nos. 1 and 3 in the No. 1-X Federal. The results of these cores demonstrated excellent potash in both beds with respect to depth, thickness and potash content.

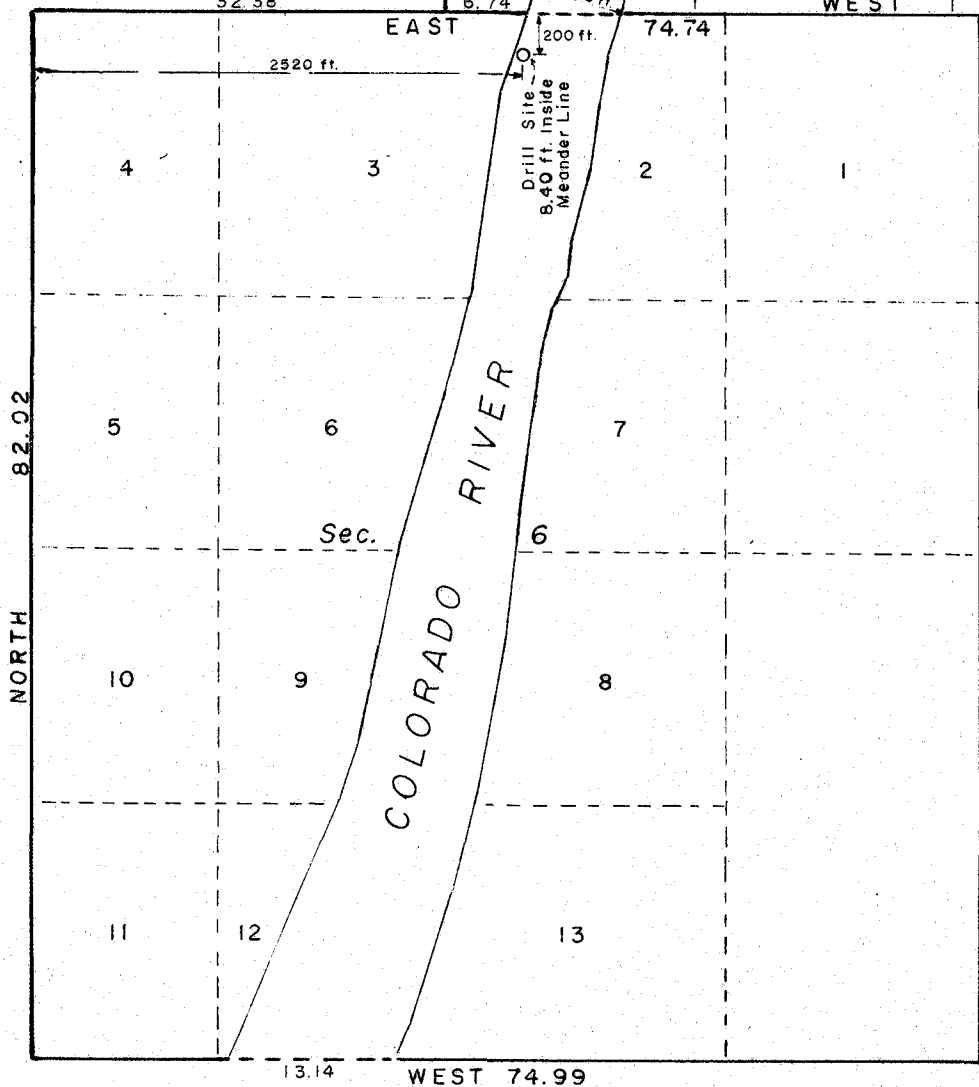
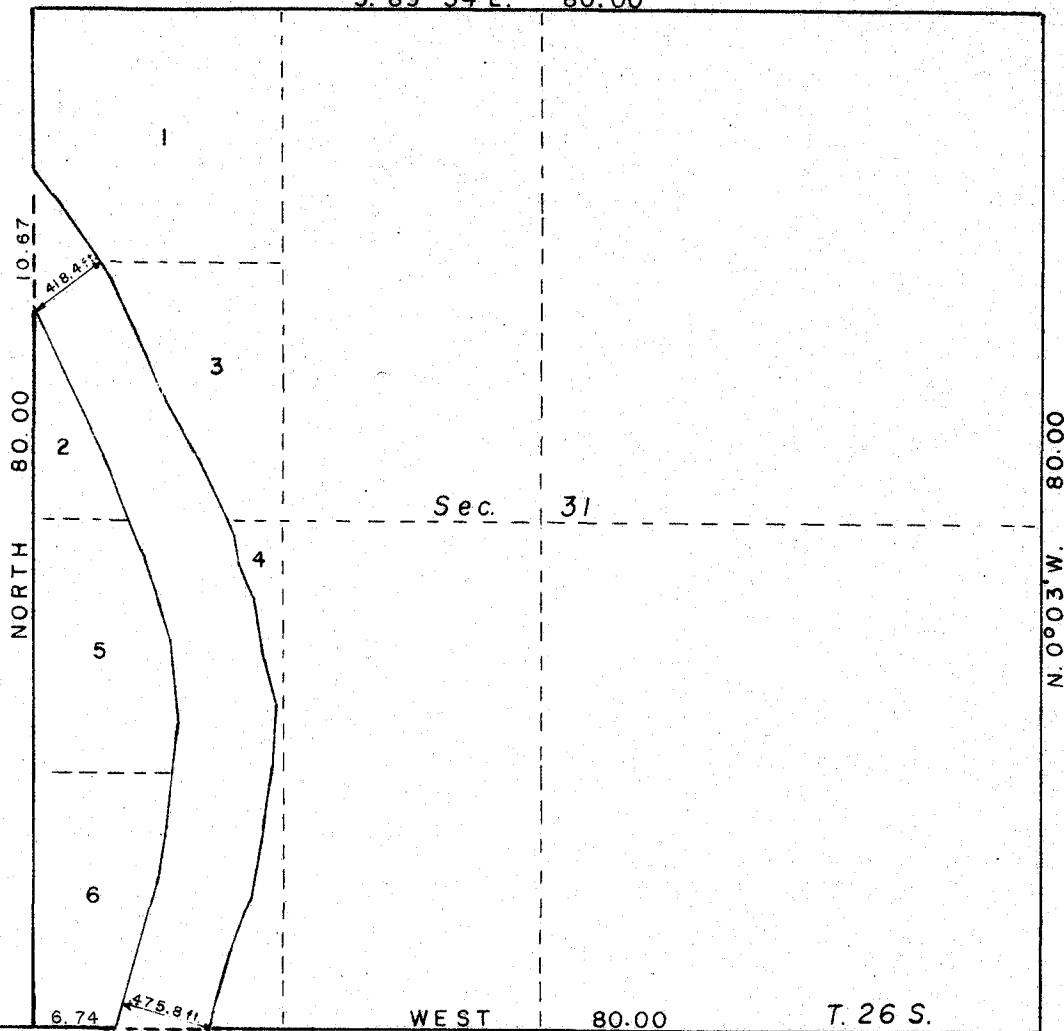
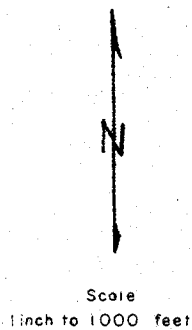
The most recent oil and gas test in the Petition Area was originally drilled by J. R. Roberts as a potash core test, to a depth of 4,074 feet, located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 14, Township 26 South, Range 20 East, S.L.M. Moab Drilling Company, Moab, Utah, took over operations from Roberts at 4,074 feet and drilled to a depth of 5,637 feet. This test was unsuccessful and was plugged and abandoned April 10, 1959.

In 1959, the Modco No. 2 M.G.M. was reworked, after which it was determined that this test had a sufficient showing of oil to extend Federal Lease Salt Lake 064948, and segregated portions of original lease Salt Lake 064948, for a period of two years, commencing August 31, 1959.

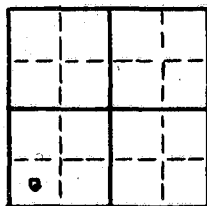
In summary, the above oil and gas tests represent thirty-three years of oil and gas exploratory drilling and investigations which have resulted in nine dry holes and one oil well of limited commercial significance. In its drilling of nine potash core tests, Delhi has not encountered any significant shows of oil and gas. Information obtained from these eighteen tests, which penetrated all possible oil and gas producing horizons in the Petition Area above the potash beds, substantially condemns the area for oil and gas production from formations from the surface through the potash beds.

R. 21 E.

S. 89° 54' E. 80.00



SITE OF
OIL AND GAS WELL NO. M.L. 785
SAN JUAN COUNTY, UTAH



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

AMENDED NOTICE

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill <u>AMENDED</u>	X	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JULY 18, 19 61

COLORADO

Well No. RIVER #1 is located 535 ft. from XXX line and 658 ft. from XXX line of Sec. 31 (1)

SW of the SW 26 S. 21 E. SLM

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

WILDCAT SAN JUAN UTAH

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3917 feet. plus 12 feet or 3929 feet.

A drilling and plugging bond has been filed with To be filed before commencement of drilling at direction of the Commission.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

(1) Well Location Map is attached hereto as Exhibit A.

DETAILS OF WORK:

Drill 24" hole to 75', set 20" 104# Csg 0-75' - Cement to Surface.
 Drill 17 $\frac{1}{4}$ " " " 1690' set 13 3/8" 54.5# Csg 0-1690' Cement to Surface.
 Drill 9 5/8" hole to 6950' set 7 5/8" 26# J-55 & N-80 Csg and cement.
 Drill 6 $\frac{1}{4}$ " " " to 9000'.
 Propose to test all zones above 9000 feet.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company JOHN MOORE WILLIAMS, ET AL
1228 HOTEL NEWHOUSE
 Address SALT LAKE CITY, UTAH

By *John Moore Williams*

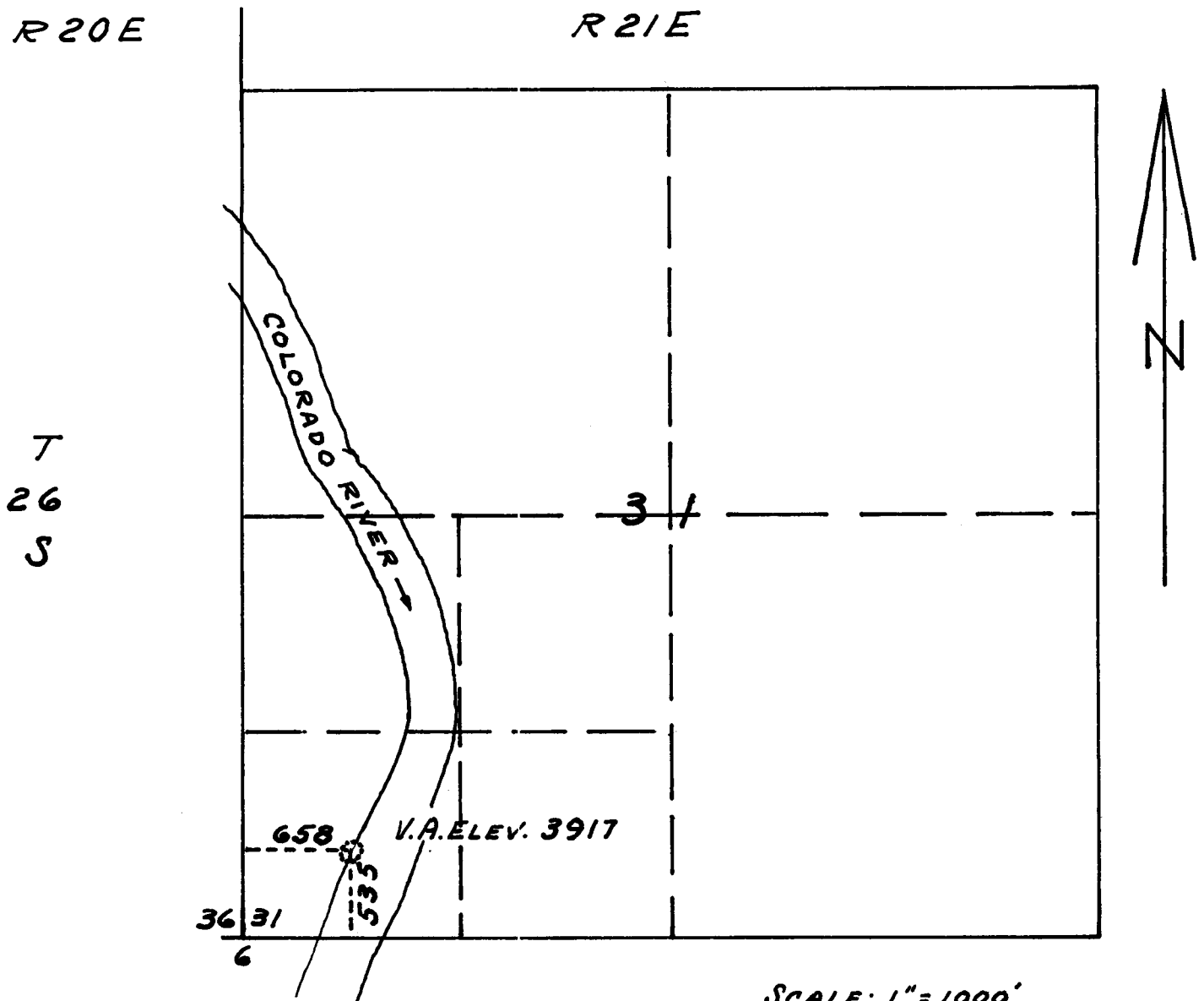
AGENT.

Title

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Filed as part of hearing
June 18, 1961 *W. L. Williams*

W L L LOCATION MAP
 N° 1 J.N.O. COLORADO RIVER WELL



SCALE: 1" = 1000'

STADIA SURVEY

JULY 15, 1961

WELL DESCRIPTION: 658 FT. E. OF W. LINE
 AND 535 FT. N. OF S. LINE
 OF SEC. 31, T 26 S, R 21 E,
 S. L. B. & M.

UTAH REG'D. LAND SURVEYOR N° 1963

Filed as part of
 hearing July 18, 1961 *Exhibit "A" case #59*

Specific Rules

(For J. M. Williams Well)

Minimum Casing: 300' of surface casing cemented to surface. Set and test as in General Rules.

Intermediate string as in the General Rules. GR-N Log required at about 4500' depth to pick lower potash zone. Set and test as in General Rules.

Production string as in the General Rules.

Minimum Cement: As in General Rules.

Mud Required: As in General Rules.

Plugging & Abandonment: As in General Rules.

Miscellaneous: This Commission must be contacted at least 24 hours in advance, and their approval received, before each of the following operations is commenced:

1. Setting and cementing of surface pipe.
2. Preparation of mud for drilling through the salt section.
3. Running of GR-N log at about 4500' to pick potash zones.
4. Setting and cementing of intermediate casing.
5. Running of survey to determine cement top.
6. Setting and cementing of production string.
7. Any Drill Stem or Production Tests.
8. The Initial Potential Test.
9. The commencing of any plugging abandonment operations.
10. Any change in operating plans.

The well must be directionally drilled so that the location of the bore will comply with requirements of the lease. A directional survey will be taken and a copy of the survey furnished the Commission and the USGS.

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

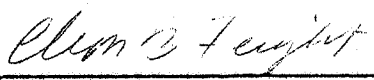
IN THE MATTER OF THE APPLICATION OF JOHN :
MOORE WILLIAMS, ET AL FOR AUTHORITY TO :
DRILL AN OFF-PATTERN WELL WITHIN THE : CAUSE NO. 59
BOUNDARIES OF THE MEAN HIGH WATER MARK :
OF THE COLORADO RIVER, WHICH IF SURVEYED, : NOTICE OF HEARING
WOULD BE DESCRIBED AS SECTION 6, TOWNSHIP :
27 SOUTH, RANGE 21 EAST, SLBM, SAN JUAN :
COUNTY, UTAH :

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL
AND ROYALTY OWNERS AND OTHER PERSONS IN THE STATE OF UTAH, AND
PARTICULARLY ALL PERSONS INTERESTED IN SECTION 6, TOWNSHIP 27 SOUTH,
RANGE 21 EAST, SLBM, SAN JUAN COUNTY, UTAH:

Notice is hereby given that the Oil and Gas Conservation
Commission of the state of Utah will conduct a hearing on Tuesday,
July 18, 1961, at 2:00 P.M., in the Crystal Room, Hotel Newhouse,
Fourth South at Main, Salt Lake City, Utah, on the application of
John Moore Williams, Et Al in the above entitled cause at which
time all persons, firms, and corporations may, if they so desire,
appear and be heard. Notice is further given that the purpose of
said hearing will be to determine whether or not said Commission
should issue its order permitting and authorizing John Moore Williams,
Et Al to drill a well in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 6, at a location 200
feet south of the north line and 2520 feet east of the west line
of said Section, in Township 27 South, Range 21 East, SLBM, San
Juan County, Utah; and such other and further orders as may be shown
to be proper to prevent waste and protect correlative rights.

DATED this 3rd day of July, 1961.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION



CLEON B. FEIGHT,
EXECUTIVE SECRETARY

Box 274

Moab Utah

July 16, 1961

Mr. John Moore Williams
Newhouse Hotel
Salt Lake City, Utah.

Dear Mr. Williams:

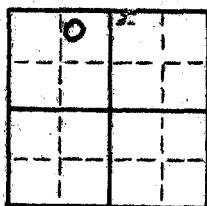
As per instructions, the well shown on enclosed map is located in excess of 100 ft. south of latest well drilled in immediate vicinity and is located below the high-water line elevation of the Colorado River.

Respectfully,

John E. Keogh
JOHN E. KEOGH

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
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JUNE 30....., 19.61

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(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

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Company JOHN MOORE WILLIAMS, ET AL
1228 Hotel Newhouse
 Address Salt Lake City, Utah

By *John Moore Williams*
 Title AGENT.

Plan or map must be attached to this form showing the location of all leases, property lines, drilling and area of sufficient size so that the Commission may determine whether the location of the well conforms to regulations and orders.

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

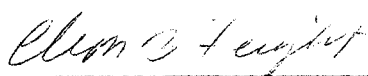
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THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL
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Juan County, Utah; and such other and further orders as may be shown
to be proper to prevent waste and protect correlative rights.

DATED this 3rd day of July, 1961.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION



CLEON B. FEIGHT,
EXECUTIVE SECRETARY